

Standards

Standards-Scott County

Rooftop Community Solar Energy Systems

1. **Building Permit.** A rooftop community solar energy system is a permitted accessory use in all zoning districts. The owner or contractor shall receive a building permit and/or mechanical permit before installing a rooftop community solar energy system. All rooftop systems shall meet the standards of the Minnesota Building Code.
2. **Placement.** A rooftop community solar energy system shall be placed on the roof to limit visibility from the public right-of-way or to blend into the roof design, provided that minimizing visibility still allows the owner to reasonably capture solar energy. Rooftop systems shall not exceed the maximum height in any zoning district.
3. **Pitched Roofs.** On pitched roofs with a slope greater than 15%, solar panels shall be flush-mounted and shall not exceed above the peak of the roof.
4. **Glare.** All solar energy systems shall minimize glare that affects adjacent or nearby properties. Steps to minimize glare nuisance may include selective placement of the system, selective orientation of the panels, or rooftop screening. All proposed projects shall conduct and submit a glare study to identify potential impacts and mitigation strategies. To complete this glare study, the applicant can use the Solar Glare Hazard Analysis Tool (SGHAT). Once installed, if the solar energy system creates glare onto neighboring properties and/or streets and highways and the County determines that such glare constitutes a nuisance, the County shall require a more detailed glare study - prepared by a third-party consultant mutually acceptable to the County, Township and applicant-to identify additional actions and/or screening that may be required to substantially eliminate or block the glare from entering the neighboring property and/or street and highway.

Ground Mounted Community Solar Energy Systems

1. **Use.** A ground mounted community solar system, as an accessory or a principal use, shall be allowed under a Conditional Use Permit (CUP) or Interim Use Permit (IUP) in applicable zoning districts as listed in Table 20-4.
2. **Prohibitions.** Ground mounted community solar energy systems are prohibited in the following areas:
 - a. Shoreland and Floodplain Districts as designated by the Minnesota Department of Natural Resources (DNR) and the Scott County Zoning Ordinance.
 - b. Within 600 feet of any property designated or protected from development by Federal, State or County agencies as wildlife habitat

and wildlife management areas. Property designated as public parkland or park reserve shall not be subject to this setback requirement.

- c. Within wetlands to the extent prohibited by the Minnesota Wetlands Conservation Act.
 - d. Within any safety zones identified in an Airport Zoning Ordinance.
 - e. Within the Bluff Overlay District per Chapter 6 of this Ordinance.
 - f. Within any recorded easement - such as but not limited to utility, ditch, conservation, or storm water - unless authorized in writing by the easement holder.
 - g. Within Orderly Annexation Agreement (OAA) areas and the City of Jordan's anticipated 2030 growth boundary, as amended overtime.
 - h. Within a Metropolitan Urban Service Area (MUSA). This includes Undesignated, Undesignated Reserve, 2030, 2040, and future adopted MUSA boundaries.
 - i. Within two (2) miles of a proposed or permitted Community Solar Energy System site as defined under this Chapter. Separation will be measured from the parcel boundary with the permitted community solar garden to the nearest parcel boundary of the proposed community solar garden.
3. Maximum Size and Capacity. No more than one (1) Community Solar Garden System per parcel shall be permitted, and the one (1) System or co-location of Systems shall have a maximum power capacity of one (1) megawatt AC and shall be no greater than ten (10) acres in size.
 4. Site Access. Any driveway or site access off a state, county or township road shall meet the requirements of Section 5-2 of this Ordinance.
 5. Signage. No advertising signage is allowed. Manufacture and equipment information, warning, security or indication of ownership signage on the site shall comply with Chapter 11 of the Scott County Ordinance.
 6. Power and Communication Lines. All on-site power and communication lines running between banks of solar panels and buildings, and all off-site lines running between the solar energy system to electric substations or interconnections, shall be buried underground. Exemptions may be granted in instances where shallow bedrock, water courses, or other elements of the natural landscape interfere with the ability to bury lines.
 7. Waste Disposal. Solid and Hazardous wastes, including but not limited to crates, packaging materials, damaged or worn parts, as well as used oils and lubricants, shall be removed from the site promptly and disposed of in

accordance with all applicable local, state and federal regulations.

8. Stormwater Management and Erosion Control. Systems shall meet the requirements for stormwater management and erosion and sediment control as per Chapter 6 of this Ordinance. Any System that will result in the creation of one (1) or more acres of new impervious surface will require a Resource Management Plan per Chapter 6 of this Ordinance.
9. Interconnection. The owner, developer or operator of the Community Solar Energy System must submit an executed interconnection agreement with the electric utility in whose service territory the system is located prior to the County issuing any building permits associated with the System. Off-grid systems are exempt from this requirement. The interconnections shall require no more than two (2) utility poles and a ground utility cabinet or three (3) utility poles total.
10. Decommissioning Plan. A decommissioning plan shall be required to ensure that facilities are properly removed after their useful life and that the site is properly restored. Decommissioning of solar panels must occur in the event they are not in use for twelve (12) consecutive months. The plan shall include provisions for removal of all structures and foundations, restoration of soil and vegetation and a plan ensuring financial resources will be available to fully decommission the site. Disposal of structures and/or foundations shall meet the provisions of Scott County Solid Waste Ordinance. The County will require the posting of a bond, letter of credit or the establishment of an escrow account to ensure proper decommissioning, equal to 125% of the estimated amount,
11. Noise. All Community Solar Energy Systems shall comply with Minnesota Rules 7030 governing noise.
12. Electrical Codes and Standards. All Community Solar Energy Systems and accessory equipment shall comply with the National Electrical Code and other applicable standards. Photovoltaic solar energy system components must have an Underwriters Laboratory (UL) listing or other third-party certification provided by an American National Standards Institute accredited organization.
13. Minnesota State Building Code. All Community Solar Energy System structures shall comply with the International Building Code as adopted by the State of Minnesota Building Code.
14. Maximum Height. Ground mounted systems shall not exceed fifteen (15) feet in height at maximum design tilt.
15. Glare. All solar energy systems shall minimize glare that affects adjacent or nearby properties. Steps to minimize glare nuisance may include selective placement of the system, selective orientation of the panels, or site screening, berming, or buffering. All proposed projects shall conduct and submit a glare study to identify potential impacts and mitigation strategies. To complete this

glare study, the applicant can use the Solar Glare Hazard Analysis Tool (SGHAT). Once installed, if the solar energy system creates glare onto neighboring properties and/or streets and highways and the County determines that such glare constitutes a nuisance, the County shall require a more detailed glare study - prepared by a third-party consultant mutually acceptable to the County, Township and applicant - to identify additional actions and/or screening that may be required to substantially eliminate or block the glare from entering the neighboring property and/or street and highway.

16. **Setbacks.** All equipment and structures shall meet the front, side and rear yard setbacks for principal structures for the zoning district in which the system is located.
17. **Security Fencing.** All boundary line fencing shall be located entirely upon the property of the System. Fences shall consist of open fencing such as chain link or barbed wire. Fences shall not exceed eight (8) feet in height, which includes barbed wire toppings.
18. **Screening.** A berm (2:1 maximum slope with supplemental plant materials including trees, shrubs, and groundcovers) and/or a continuous evergreen vegetative buffer shall be provided and maintained at all times around the perimeter of the fencing that faces (a.) public road right-of-way, b.) an existing residence or farmstead not on the subject parcel, or c.) residentially zoned or platted property. The evergreen vegetative buffer shall be composed of evergreen trees or shrubs of a type which at time of planting shall be a minimum of four (4) feet in height and which shall be maintained at maturity at a height of eight (8) feet in height to screen the fence.

Standards-Carver County

(1) General provisions.

- (a) All SES shall be in compliance with any applicable local, state and federal regulatory standards, including the State of Minnesota Uniform Building Code, as amended; and the Minnesota State Electric Code, as amended.
- (b) *Setbacks.* SES shall meet the structure setback requirements.
- (c) *Approved solar components.* Electric solar system components shall have an Underwriters Laboratory (UL) listing.
- (d) *Utility notification.* No grid-intertie photovoltaic system shall be installed until evidence has been given to the Department that the owner has notified the utility company of the customer's intent to install an interconnected customer-owned generator. Off-grid systems are exempt from this requirement.
- (e) *Application.* An application to the county for a permit under this section is not complete unless it contains the following:
 1. Site plan of existing conditions;
 2. Site plan of proposed conditions;

3. Manufacturer's specifications and recommended installation methods for all major equipment, including solar panels, mounting systems and foundations for poles or racks;
4. The number of panels to be installed;
5. A description of the method of connecting the array to a building or substation;
6. A copy of the interconnection agreement with the local electric utility or a written explanation outlining why an interconnection agreement is not necessary; and
7. A decommissioning plan to ensure that facilities are properly removed after their useful life. Decommissioning of solar panels must occur in the event they are not in use for 12 consecutive months. The plan shall include provisions for removal of all structures and foundations, restoration of soil and vegetation and a plan ensuring financial resources will be available to fully decommission the site. The Board may require the posting of a bond, letter of credit or the establishment of an escrow account to ensure proper decommissioning.

(2) *Activities.*

(a) *Small SES.*

1. *Permitted use.* Small SES shall be permitted on parcels with an existing single-family home.
2. *Height.* Building or roof-mounted SES shall not exceed 35 feet. Ground-or pole-mounted SES shall not exceed 15 feet in height when orientated at maximum tilt.
3. *Maximum coverage.* Roof or building mounted solar systems, excluding building-integrated systems, shall not cover more than 80% of the south-facing or flat roof upon which the panels are mounted.

(b) *Large SES.*

1. *Conditional use.* Large SES shall be no more than one megawatt (MW) alternating current (AC) rated capacity, and shall be permitted with the issuance of a CUP pursuant to § [152.052](#).
2. *Standards.*
 - (i) *Foundations.* The manufacturer's engineer or another qualified engineer shall certify that the foundation and design of the solar panels is within accepted professional standards, given local soil and climate conditions.
 - (ii) *Power and communication lines.* Power and communication lines running between banks of solar panels and to electric substations or interconnections with buildings shall be buried underground. Exceptions may be granted by the Department in instances where shallow bedrock, water courses, or other elements of the natural landscape interfere with the ability to bury lines.
 - (iii) Foundation posts shall be installed using noise mitigating equipment such as a vibrating post driver or any other noise reduction method as may be stipulated by the CUP.
 - (iv) Operational areas(s), including fencing and solar array, shall be located a minimum of 50 feet from adjacent property lines and/or public right-of-ways and 500 feet from neighboring residences not on the same parcel of property existing at the time of application for the permit.

- (v) Operational area(s), including fencing and solar array, shall be located a minimum of 1 mile from any other permitted large SES in the county.
 - (vi) A landscaping/screening plan and associated narrative shall be prepared by a licensed landscape architect for submittal with the application.
- (C) *Biomass.*
- (1) *General provisions.*
 - (a) All biomass systems shall be in compliance with any applicable local, state and federal regulatory standards, including the State of Minnesota Uniform Building Code, as amended, and the Minnesota State Electric Code, as amended.
 - (b) All components of biomass systems shall meet the structure setback requirements. Increased setbacks may be required as part of a CUP.
 - (2) *Permitted use.* Biomass systems shall be permitted on parcels with an existing single-family home provided installation is solely used by/for home/farmstead.
 - (3) *Conditional use.* Biomass systems not used in conjunction with an existing single-family home pursuant to § [152.054\(D\)](#).
- (Ord. 70-2010, passed 1-25-11; Am. Ord. 80-2015, passed 6-16-15; Am. Ord. 84-2017, passed 7-11-17) Penalty, see § [152.999](#)

Standards-Blue Earth County

Sec. 24-334 Solar Energy System Standards

This article is established to protect and promote health, safety, general welfare and order within the county through uniform standards, regulations, and procedures governing the type, size, structure, location, height, erection and use of Solar Energy Systems. All Solar Energy Systems shall conform to the following standards:

(a) *Application for Large Solar Energy Systems.* Any person desiring to construct or erect a Large Solar Energy System shall make a written land use development application to the Zoning Administrator. Application for such permit shall be made upon a form furnished by the county and shall not be complete unless it contains the following:

- (1) A site plan of existing conditions shall be prepared and submitted to the Planning Agency which shall contain:
 - (a) Existing property lines and property lines extending 100 feet from the exterior boundaries, including the names of the adjacent property owners and current use of those properties.
 - (b) Existing public and private roads, showing widths of roads, right-of-ways, and any associated easements.
 - (c) Location and size of any in-use wells and sewage treatment systems, and any abandoned wells, sewage treatment systems and dumpsites.
 - (d) Existing buildings and all impervious surfaces.
 - (e) Topography at 2 foot intervals and source of contour interval. A contour map of the surrounding properties may also be required.
 - (f) Existing vegetation (list type and percent of coverage; i.e. grassland, plowed field, wooded areas, etc.).
 - (g) Waterways, watercourses, lakes and public water wetlands.
 - (h) Approved delineated wetland boundaries.

- (i) The 100-year flood elevation and Regulatory Flood Protection Elevation, if available.
 - (j) Floodway, flood fringe, and/or general floodplain district boundary, if applicable.
 - (k) The toe and top of any bluffs, as defined by this ordinance, within the project boundaries.
 - (l) Mapped soils according to the Blue Earth County Soil Survey.
 - (m) Surface water drainage patterns.
 - (n) Location of county tile drainage systems.
 - (o) Location of private tile drainage systems, if known.
- (2) A site plan of proposed conditions which shall contain:
- (a) Location, size, and spacing of solar arrays on the site.
 - (b) Location and size of all roadways.
 - (c) Planned location of underground or overhead electric lines connecting the Solar Energy System to the building, substation or other electric load.
 - (d) New electrical equipment other than at the existing building or substation that is the connection point for the solar energy system.
 - (e) Proposed erosion and sediment control measures as required by Section 24-304 of this ordinance.
 - (f) Sketch elevation of the premises accurately depicting the proposed Solar Energy System and its relationship to structures on adjacent lots (if any).
 - (g) Changes in surface water drainage patterns.
 - (h) A table showing the total amount of impervious surface being added to the site, including but not limited to: inverter pads, access roads, solar panels, etc.
- (3) The proposed installed capacity, in kilowatts, for the site.
- (4) Proposed type of mounting and racking system, and manufacturer's specifications or engineering designs for the type of mounting and racking, including a description of the type of foundation needed for the proposed system, if applicable.
- (5) A description of the method of connecting the system to a building or substation.
- (6) A copy of the interconnection agreement with the local electric utility or a written explanation outlining why an interconnection agreement is not necessary.
- (7) An itemized decommissioning plan with cost estimates for each item shall be required to ensure that facilities are properly removed after their useful life. Decommissioning of Solar Energy Systems must occur within 180 days of either the end of the system's serviceable life, or the system's discontinued use. A system shall be considered a discontinued use after twelve (12) consecutive months without energy production. The Board shall require the posting of a bond, letter of credit or the establishment of an escrow account to ensure proper decommissioning. Decommissioning shall consist of the following:
- (a) The removal of all structures and foundations.
 - (b) The removal of all cables/wiring and electrical devices associated with the project
 - (c) The removal of all access roads and parking areas
 - (d) The disposal of all cable/wiring, electrical devices, structures and/or foundations shall meet the provisions of the Blue Earth County Solid Waste Ordinance; or successor ordinance
 - (e) The permanent restoration of the site to its pre-development state including the following:
 - i. Site cleanup followed by general surface grading and, if necessary, restoration of surface drainage swales, ditches, and tile drains (if present).
 - ii. Any excavation and/or trenching caused by the removal of building or equipment foundations, rack supports and underground electrical cables will

be backfilled with the appropriate material and leveled to match the ground surface.

iii. The roads and parking areas will be removed completely, filled with suitable sub-grade material and leveled.

- (f) Further restoration of soil and vegetation of the site as necessary to minimize erosion.
- (b) *Application for Small Solar Energy Systems.* Any person desiring to construct or erect a Small Solar Energy System shall make a written land use development application to the Zoning Administrator. When a construction permit is required, an application for such permit shall be made upon a form furnished by the county and shall not be complete unless it contains the following:

(1) A site plan of existing conditions shall be prepared and submitted to the Planning Agency which shall contain:

- (a) Existing conditions as required by the Site Plan definition of Section 24-3 of this ordinance.
- (b) Approved delineated wetland boundaries, if applicable.

(2) A site plan of proposed conditions which shall contain:

- (a) Location and spacing of solar arrays.
- (b) Location and size of any access roads, if applicable.
- (c) Planned location of underground or overhead electric lines connecting the Solar Energy System to the principle use or building, substation or other electric load.
- (d) New electrical equipment other than at the existing building or substation that is the connection point for the solar energy system.
- (e) Proposed erosion and sediment control measures as required by Section 24-304 of this ordinance.
- (f) Sketch elevation of the premises accurately depicting the proposed Solar Energy System and its relationship to structures on adjacent lots.

(c) *General Requirements.*

(1) Systems shall be in compliance with any applicable local, state and federal regulatory standards, including, but not limited to, the State of Minnesota Uniform Building Code, as amended, and the Minnesota State Electric Code, as amended.

(2) All elements of the system shall meet or exceed all district regulations based on the applicable zoning district.

(3) Stormwater Management shall be in compliance with the MPCA Construction Stormwater Permit requirements.

(4) Systems shall meet the requirements for erosion and sediment control as per Section 24- 304 of this Ordinance.

(5) Power and communication lines running between banks of solar collectors and to electric substations or interconnections with buildings shall be buried underground. Exemptions may be granted in instances where shallow bedrock, water courses, or other elements of the natural landscape interfere with the ability to bury lines.

(6) Systems shall not be used to display advertising. The manufacturers and equipment information, warning, or indication of ownership shall be allowed on any equipment of the Solar Energy System provided they comply with Section 24-311 of this ordinance.

(7) Systems shall be prohibited within any safety zones as designated in the Mankato Regional Airport Zoning Ordinance, as amended.

(d) *Additional Requirements for Large Solar Energy Systems.*

(1) The manufacturer's engineer or another qualified engineer shall certify that the foundation and design of the solar energy system is within accepted professional standards, given local soil and climate conditions, within sixty (60) days of completion of construction.

(2) All elements of the system shall be prohibited within the Shoreland District.

(3) Any system proposed within an area governed by an Orderly Annexation Agreement shall have written approval from the city and township prior to the county accepting an application.

(4) All elements of the system shall be prohibited on Highly Erodible Soils according to the USDA Soil Survey.

(5) The conversion of existing wooded areas for the placement of systems is prohibited.

(e) *Additional Requirements for Small Solar Energy Systems.*

(1) Solar energy systems shall not be located nearer the front lot line than the principal building on the lot in the Rural Residence and Rural Townsite Districts.

(2) Ground-mounted and pole-mounted solar energy systems shall be prohibited within the Shoreland District.

(f) *Performance Standards.*

(1) Ground-mounted and pole-mounted solar energy systems.

(a) Ground-mounted and pole-mounted systems shall not exceed twenty (20) feet in height at maximum design tilt.

(b) The total collector surface of ground-mounted or pole-mounted systems shall not exceed fifty (50) percent of the building footprint of the principal structure in the Rural Residence and Rural Townsite Districts.

(c) Ground-mounted and pole-mounted systems shall have permanent vegetation under and between the collectors and surrounding the system's foundation or mounting device.

(2) Roof-mounted solar energy systems. No construction permit required except where otherwise noted.

(a) Roof-mounted systems shall not exceed the maximum allowed height in any zoning district and shall not extend greater than four (4) feet above the existing structure's roof height in the Rural Residence and Rural Townsite Districts.

(b) In addition to the structure setback, the collector surface and mounting devices for roof-mounted systems shall not extend beyond the exterior perimeter of the structure on which the system is mounted or built, except for when such an extension is designed as an awning. A construction permit is required for awnings 120 square feet or larger.

(c) The collector and racking for roof-mounted systems that have a greater pitch than the roof surface shall be set back from all roof edges a minimum of two (2) feet.

(d) Exterior piping for roof-mounted solar hot water systems may extend beyond the perimeter of the structure on the side and rear yards.

(e) Roof-mounted systems, excluding building-integrated systems, shall not cover more than eighty percent (80%) of the south-facing or flat roof upon which the collectors are mounted.

(3) Wall-mounted solar energy systems. No construction permit required.

(a) Wall-mounted systems shall cover no more than twenty-five percent (25%) of any exterior wall facing the front yard in the Rural Residence and Rural Townsite Districts.

(4) A vegetation/seeding plan shall be submitted with the application for large solar energy systems.

(5) Solar arrays shall be constructed within the buildable area of the property and meet all applicable structure setbacks.

(g) *Photovoltaic Solar Energy Systems.*

(1) For photovoltaic solar energy systems, the electrical disconnect switch shall be clearly identified and unobstructed.

(2) No grid-intertie photovoltaic solar energy system shall be installed until documentation has been given to the Zoning Administrator that the owner has notified the utility company of the customer's intent to install an interconnected customer-owned generator. Documentation may consist of an interconnection agreement or a written explanation from the utility provider or contractor outlining why an interconnection agreement is not necessary. Off-grid systems are exempt from this requirement.

(3) Photovoltaic solar energy system components must have an Underwriters Laboratory (UL) listing or other third party certification provided by an American National Standards Institute accredited organization and solar hot water systems must have a Solar Rating & Certification Corporation (SRCC) rating.

6. *Reflecting Solar Energy Systems.*

(1) Systems shall be designed and operated to limit the misdirection of reflected solar radiation onto

adjacent or nearby property, public roads, or other areas open to the public.

7. *Fences*. All boundary line fences shall be entirely located upon the private property of the person constructing, or causing the construction of such fence, unless the owner of the property adjoining agrees, in writing, that such fence may be erected on the division line of the respective properties, provided property survey markers are present and known, otherwise a survey shall be conducted. No setback requirements shall apply. Fences shall consist of open fencing such as chain link or barbed wire, unless approved by the affected road authority. Fences shall not exceed six (6) feet in height, except security fences, which shall not exceed eight (8) feet in height, including barbed wire toppings.

Standards-Waseca County

(OO) *Solar farms*. Solar farms are the primary land use for the parcel on which the array is located and are distinguished from solar arrays that are an accessory use. Solar farms are composed of multiple solar panels on multiple mounting systems (poles or racks), and generally have a direct current (DC) rated capacity greater than 100 kilowatts. Solar farms are permitted by conditional use permit and/or by zoning permit.

- (1) *Stormwater management and erosion and sediment control*. Stormwater management and erosion and sediment control shall meet the requirements of § [5.04](#).
- (2) *Setbacks*. All solar panels in the array will be considered a principal use and shall be required to meet the setbacks of a principal structure.
- (3) *Foundations*. The manufacturer's engineer or another qualified engineer shall certify that the foundation and design of the solar panels is within accepted professional standards, given local soil and climate conditions.
- (4) *Other standards and codes*. All solar farms shall be in compliance with any applicable local, state and federal regulatory standards, including the State Uniform Building Code, as amended; and the National Electric Code, as amended.
- (5) *Power and communication lines*. Power and communication lines running between banks of solar panels and to electric substations or interconnections with buildings shall be buried underground. Exemptions may be granted by the Planning and Zoning Administrator in instances where shallow bedrock, watercourses or other elements of the natural landscape interfere with the ability to bury lines.
- (6) *Application requirements for conditional use or zoning permit*. A site plan of existing conditions showing the following (any drawing shall be submitted in paper format drawn to scale and in AutoCAD DWG format):
 - (a) Existing property lines and property lines extending 100 feet from the exterior boundaries, including the names of the adjacent property owners and current use of those properties;
 - (b) Existing public and private roads, showing widths of the roads and any associated easements;
 - (c) Location and size of any abandoned wells, sewage treatment systems and dumps;
 - (d) Existing buildings and any impervious surface;
 - (e) Topography at two-foot intervals and source of contour interval, unless determined otherwise by the Department. A contour map of the surrounding properties may also be required;

- (f) Existing vegetation (list type and percent of coverage; i.e., grassland, plowed field, wooded areas and the like);
 - (g) Waterways, watercourses, lakes and public water wetlands;
 - (h) Delineated wetland boundaries;
 - (i) The 100-year flood elevation and regulatory flood protection elevation, if available;
 - (j) Floodway, flood fringe and/or general floodplain district boundary, if applicable;
 - (k) The Shoreland District boundary and the appropriate shoreland setback, if any portion of the project is located in a Shoreland Overlay District;
 - (l) Mapped soils according to the county soil survey;
 - (m) Surface water drainage patterns;
 - (n) In the shoreland overlay district, the ordinary high water level and the highest known water level; and
 - (o) In the shoreland overlay district, the toe and top of any bluffs within the project boundaries.
- (7) *Site plan of proposed solar farm.* The following information shall be provided to the Planning and Zoning Department prior to issuance of the conditional use permit or zoning permit (any drawing shall be submitted in paper format drawn to scale and in AutoCAD DWG format):
- (a) Location and spacing of solar panels;
 - (b) Location of access roads;
 - (c) Location of underground or overhead electric lines connecting the solar farm to the building, substation or other electric load;
 - (d) New electrical equipment other than at the existing building or substation that is the connection point for the solar farm; and
 - (e) Proposed erosion and sediment control measures and proposed stormwater management measures as required in Article 5 of this ordinance.
- (8) *Large ground-mounted systems.* Ground-mounted solar systems that result in the creation of one or more acres of impervious surface must comply with § [5.04](#). Sketch elevation of the premises accurately depicting the proposed solar energy conversion system and its relationship to structures on adjacent lots (if any).
- (9) *Manufacturer's specifications.* Manufacturer's specifications and recommended installation methods for all major equipment, including solar panels, mounting systems and foundations for poles or racks;
- (10) The number and size of the panels to be installed;
 - (11) A description of the method of connecting the array to a building or substation;
 - (12) A copy of any easement required to cross private property or any permit to use any public right-of-way to connect the project to the utility grid or substation.
 - (13) A copy of the interconnection agreement with the local electric utility or a written explanation outlining why an interconnection agreement is not necessary;
 - (14) Contractor's name and license number;
 - (15) Contractor certificate of liability insurance; and
 - (16) A decommissioning plan shall be required to ensure that facilities are properly removed after their useful life. Decommissioning of solar panels must occur in the event they are not in use for 12 consecutive months. The plan shall include provisions for removal of all structures and foundations, restoration of soil and vegetation and a plan

ensuring financial resources will be available to fully decommission the site. Disposal of structures and/or foundations shall meet the provisions of state law and the requirements of the county solid waste ordinance. The Board may require the posting of a bond, letter of credit or the establishment of an escrow account to ensure proper decommissioning in an amount equal to the estimated cost to restore the site if the use is discontinued.

(PP) *Standards for solar energy systems, accessory.* Solar energy systems are a permitted accessory use requiring a zoning permit in all zoning districts, subject to the following standards.

- (1) *Accessory building limit.* Solar systems, either roof- or ground-mounted, do not count as an accessory building for the purpose of meeting limits on the number of accessory structures allowed per residential lot or the coverage limits.
- (2) *Height.* Active solar systems are subject to the following height requirements:
 - (a) Building or roof- mounted solar systems shall not exceed the maximum allowed height in any zoning district. For purposes of height measurement, solar systems other than building-integrated systems shall be considered to be mechanical devices and are restricted consistent with other building-mounted mechanical devices for the zoning district in which the system is being installed.
 - (b) Ground or pole-mounted solar systems shall not exceed 15 feet in height when oriented at maximum tilt if the system is located between the accessory structure setback and the principal structure setback; and shall not exceed 25 feet maximum tilt if the system meets the principal structure setback from the zoning district.
- (3) *Location within lot.* Solar systems must meet the accessory structure setback for the zoning district.
- (4) *Roof-mounted solar systems.* In addition to the building setback, the collector surface and mounting devices for roof-mounted solar systems that are parallel to the roof surface shall not extend beyond the exterior perimeter of the building on which the system is mounted or built. The collector and racking for roof-mounted systems that have a greater pitch than the roof surface shall be set back from all roof edges by at least two feet. Exterior piping for solar hot water systems shall be allowed to extend beyond the perimeter of the building on a side yard exposure.
- (5) *Ground-mounted solar systems.* Ground-mounted solar energy systems may not extend into the side-yard or rear setback when oriented at minimum design tilt.
- (6) *Large ground-mounted systems.* Ground-mounted solar systems that result in the creation of one or more acres of impervious surface must comply with § [5.04](#).
- (7) *Maximum coverage.* Roof or building mounted solar systems, excluding building-integrated systems, shall not cover more than 80% of the south-facing or flat roof upon which the panels are mounted. The total collector surface area of pole or ground mount systems outside of the Agriculture Protection District shall not exceed 1% of the lot area. Pole or ground mounted systems must meet the impervious surface requirements of the underlying district in which the system is located or have a stormwater management plan and meet the erosion and sediment control requirements of § [5.04](#).
- (8) *Approved solar components.* Electric solar system components must have an Underwriters Laboratory (UL) listing.
- (9) *Compliance with State Electric Code.* All photovoltaic systems shall comply with the State Electric Code.

- (10) *Utility notification.* No grid-intertie photovoltaic system shall be installed until evidence has been given to the Planning and Zoning Department that the owner has notified the utility company of the customer's intent to install an interconnected customer-owned generator. Off-grid systems are exempt from this requirement.